

# Pathways for Y Zeolite Destruction: The Role of Sodium and Vanadium

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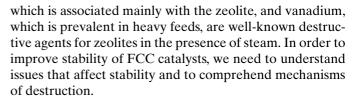
A large amount of research in fluid catalytic cracking (FCC) has focused on understanding the destructive role of vanadium, since it is a major issue for catalyst performance during the cracking of residuum-containing feeds. Here, we establish a mechanism for the destruction of Y zeolite which ties the roles of sodium and vanadium together and explains their synergy. Understanding pathways for Y destruction is necessary to improve FCC performance. Y zeolite destruction in the presence of steam occurs via two pathways: steam hydrolysis of framework Al and direct attack by sodium species. For low Na<sup>+</sup> Y zeolite, steam hydrolysis of framework Al is the main cause of zeolite collapse. In such a pathway, rapid healing of framework tetrahedral holes by Si species from silica-enriched matrices stabilizes the zeolite. In the second pathway, sodium is responsible for zeolite hydrothermal instability. Sodium reacts with steam to form an active center, a surface NaOH, for zeolite destruction. All our observations are rationalized by proposing that the key to destruction lies in the ease of formation and availability of NaOH. It is the basic OH<sup>-</sup> entity that attacks the framework Si-O bonds. Vanadium does not engender a new destructive pathway. At 970-1100 K in the presence of air and steam, V will be, as suggested by others, in a surface mobile state in an acidic form. This V species reacts with cationic sodium, facilitating its release from the Y exchange site. The sodium metavanadate thus formed hydrolyzes in steam to form NaOH and metavanadic acid, which may again react with Na<sup>+</sup> cations. Here, as in the V-free case, NaOH is the destructive agent, with formation of the basic OH<sup>-</sup> entity again being the key. The role of vanadium is to catalyze and facilitate the formation of NaOH. And the mechanism of Y destruction, NaOH attacking Si-O, remains the same whether V is present or not. Without sodium, V itself has little effect on Y zeolite stability, regardless of zeolite unit cell size. © 2002 Elsevier Science (USA)

Key Words: fluid catalytic cracking catalysts; USY; Y zeolite stability; vanadium; sodium; hydrothermal stability; Y zeolite destruction.

## 1. INTRODUCTION

A fluid catalytic cracking (FCC) catalyst is a porous microsphere containing Y zeolite, active or inert matrix, and a silica or alumina binder. Y zeolite is the rate-controlling constituent during catalytic cracking; hence its stability is crucial during the rigors of the cracking process. Sodium,

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Sodium reduces catalytic cracking activity by neutralizing Brønsted acid sites (1–3) and by irreversibly destroying Y zeolite in the presence of steam (4). Sodium also decreases gasoline research octane number (RON) (5, 6), but there are some beneficial effects (7, 8). Madon et al. (7) showed that an FCC catalyst containing 20% Y zeolite with 0.73 wt% Na<sub>2</sub>O retained, after steaming, a higher unit cell size and more Brønsted acidity and was therefore more active for gas oil cracking than when the Na<sup>+</sup> was decreased via ammonium exchange to 0.05 wt% Na<sub>2</sub>O. Though steamed Y surface area decreased for the higher Na<sup>+</sup>-containing catalyst, it still had higher activity. It also showed a decrease in dry gas and coke yields, and an increase in gasoline yield but with lower octane number. The latter result is consistent with the work of Brown et al. (5) and Pine et al. (6). Sodium cations on Y mimic rare earth cations in that they slow down dealumination during steaming. Therefore cationic sodium can affect product selectivity due to its influence on unit cell size (ucs) during steaming and hence on Brønsted acid site density. Noncationic sodium deposited on the catalyst decreases activity with no effect on selectivity (7, 8).

Vanadium species, deposited on FCC catalysts from porphyrin complexes in crude oil during cracking, help destroy Y zeolite in FCC regenerators. One hypothesis put forth by Wormsbecher et al. (9) suggests that vanadium reacts with steam to form volatile vanadic acid in high-temperature oxidizing conditions. The consequential acid-catalyzed hydrolysis of framework Al by vanadic acid results in irreversible loss of the zeolite. Trujillo et al. (10) counter this argument as follows: a typical FCC feed contains 1 wt% sulfur, and about one-fourth of such sulfur is incorporated into coke and carried into the regenerator, where it is oxidized to SO<sub>x</sub>. Thus the minimum concentration of SO<sub>3</sub> or sulfuric acid in the regenerator would be about 60 ppm, at least an order of magnitude greater than for vanadic acid. Trujillo et al. query that if the mechanism of Y zeolite



destruction by vanadium is via acid-catalyzed hydrolysis of framework aluminum, then why would such hydrolysis be caused by a weaker acid in lower concentration and not by the stronger and more abundant sulfuric acid? Trujillo *et al.* attribute this phenomenon to high local concentration of vanadic acid inside the zeolite.

This proposed role of vanadic acid is inconsistent with some important observations. Pine (11) indicated that there was synergy between the destructive actions of sodium and vanadium and demonstrated that without sodium, vanadium itself had little effect on zeolite crystallinity. In particular, he found that the activation energy for the destructive process in the presence of sodium did not depend on the presence or absence of vanadium. Pine conducted his experiments on USY samples with low unit cell sizes, between 24.24 and 24.28 Å. Such zeolites have very low levels of framework Al, and therefore vanadium acid-catalyzed hydrolysis of framework aluminum is less likely to occur. One needs to ensure that Pine's observation is not related to unit cell size. We address this in our work. Pine proposed that sodium and vanadium both similarly catalyze the steam destruction of the zeolite framework. He suggested that, at least for zeolites with low ucs, steam destruction pathways other than framework Al hydrolysis may be responsible for zeolite destruction.

Our research focuses on and extends the current understanding of the destructive pathways for Y zeolites in the presence of sodium and vanadium. We propose two distinct pathways for zeolite destruction and establish a mechanism for destruction that explains the synergy between sodium and vanadium for USY hydrothermal stability.

# 2. EXPERIMENTAL METHODS

Table 1 lists the properties of our starting materials. The BET surface area of the entire sample minus the surface area for pores larger than 2 nm in diameter, obtained as a "t" plot, gives a microporous surface area which we assume, for convenience, tracks the zeolite surface area (ZSA). We performed unit cell size (ucs) measurements via X-ray diffraction using a Si standard. We measured sodium level by

TABLE 1

Physical and Chemical Properties of USY and Catalyst Samples

		High Si-USY	FCC catalysts	
Property	Na-H-USY	(TOSOH)	A	В
Na <sub>2</sub> O (wt%)	4.06	0.02	0.52	0.49
Total surface area (m <sup>2</sup> /g)	621	703	301	369
Zeolite surface area (m <sup>2</sup> /g)	551	555	115	249
Unit cell size (nm)	2.453	2.426	2.463	2.450
Framework Al/uc <sup>a</sup>	30	2	42	28
Bulk Si/Al (atomic)	2.63	162	0.63	1.45

<sup>&</sup>lt;sup>a</sup> Calculated using the formula in Ref. (13).

atomic absorption and bulk Si, Al, and V contents using X-ray fluorescence spectroscopy. The USY did not contain rare earth cations.

We measured Y zeolite acidity by pyridine adsorption using diffuse reflectance Fourier-transform infrared (FTIR) spectra. Detailed experimental procedures are described elsewhere (12). In this study, we report the number of Brønsted acid sites perturbed by pyridine at 453 K.

On selected V-containing samples, we carried out UV-visible diffuse reflectance spectroscopy on a Varian Cary 300 UV-visible spectrophotometer equipped with a diffuse reflectance attachment. The samples were loaded into a 2-mm high-quality quartz cuvette using barium sulfate as the reference material.

We made USY samples with different Na<sup>+</sup> levels by exchanging a Na–H–USY (properties shown in Table 1) with ammonia nitrate solution at a pH of 5. We dried the resulting materials at 363–373 K overnight followed by dry calcination in static air at 881 K for 1 h and studied hydrothermal stability by steaming the samples at 1060 K for 4 h in 1-atm steam.

In order to carry out stability studies on a highly siliceous, low sodium-containing USY sample, we used a material from TOSOH Corporation (Table 1). This material has an atomic bulk Si/Al ratio of 162 and a unit cell size of 2.426 nm. Because of its few exchange sites, various levels of sodium were added via incipient wetness. We used NaOH, NaNO<sub>3</sub>, and NaHCO<sub>3</sub> as sodium sources. We measured zeolite surface area of the samples dried overnight at 358 K, then after calcination at 811 K for 2 h in static air, and finally after steaming at 1060 K.

We used Y-based FCC catalysts which were made using calcined kaolin microspheres (14). The final catalysts, after exchange with ammonium nitrate to remove sodium cations, contained 0.49 and 0.53 wt% Na<sub>2</sub>O, respectively (Table 1). They contained no rare earth cations. We also made ultra low sodium FCC catalysts by further ammonium exchange of catalysts A and B and obtained Na<sub>2</sub>O levels of 0.07 and 0.06 wt%, respectively.

We prepared vanadium-containing samples via incipient wetness using a cyclohexane solution of vanadium naphthenate following the procedure described by Mitchell (15). Resulting materials were dried and calcined at 894 K for 2 h in static air. For the TOSOH samples, we added vanadium via incipient wetness using aqueous solutions of NH<sub>4</sub>VO<sub>3</sub> or NaVO<sub>3</sub>.

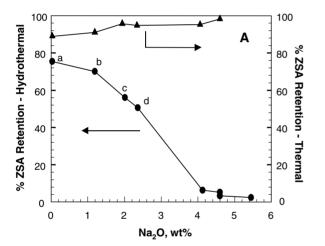
### 3. RESULTS

# 3.1. Effect of Sodium on the Stability of USY

In order to study the effect of  $Na^+$  on Y zeolite stability, we prepared several Y samples with  $Na_2O$  levels from 0.03 to 5.5 wt% by exchanging sodium out of or into our starting Na-H-USY sample containing 4.06%  $Na_2O$ . To study

thermal stability, we calcined these samples at  $1060\,\mathrm{K}$  for  $4\,\mathrm{h}$  in the absence of added water; to study hydrothermal stability, we steamed the samples at  $1060\,\mathrm{K}$  for  $4\,\mathrm{h}$  in 100% steam.

Figure 1A shows that under dry, thermal conditions, increasing the sodium level does not decrease USY stability; there is actually a slight improvement in stability. The small initial decrease in stability is due to the presence of adsorbed water on the USY samples. In contrast to thermal stability, hydrothermal stability of zeolite Y decreases rapidly with increasing Na<sup>+</sup> loading. We give the results of the steamed samples in Table 2 and also show the unit cell size trend in Fig. 1B. Samples a to d are labeled in Figs. 1A and 1B, and we note that as sodium levels increase, the steamed unit cell size is larger. Na<sup>+</sup> inhibits dealumination. Figure 1B shows that a linear relationship exists between steamed ucs and sodium content in a zeolite without other multivalent cations, such as rare earth cations. We can use this relationship to determine the percentage of sodium in the zeolite and matrix of FCC catalysts.



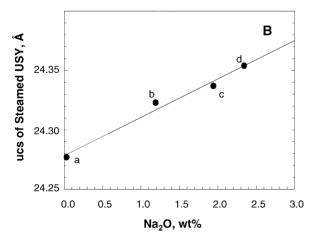


FIG. 1. (A) Stability of USY decreases with increasing Na $^+$  content under hydrothermal conditions but not under thermal conditions. Hydrothermal (steaming) conditions: 1 atm, 100% steam, 1060 K, 4 h. (B) Unit cell sizes of steamed USY (with no rare earth cations) versus Na $_2$ O loading. Steaming conditions: 1060 K, 1 atm, 100% steam, 4 h.

TABLE 2
Properties of Steamed USY Zeolite with Respect to Sodium Content

Sample	Na <sub>2</sub> O (wt%)	Initial Na <sup>+</sup> / unit cell	Steamed ucs (nm)	Steamed Al <sub>F</sub> /uc	Steamed ZSA (m²/g)	Brønsted acid site (µmol/g)
а	0.03	0.12	2.4277	4.2	457	58
b	1.19	4.7	2.4323	9.1	394	146
c	1.94	7.6	2.4337	10.6	305	163
d	2.34	9.2	2.4354	12.4	275	184
e	$4.06^{a}$	16	_	_	35	29

<sup>&</sup>lt;sup>a</sup> Starting Na-H-USY.

Sample a has high zeolite surface area retention after steaming, but since there is excessive dealumination the number of Brønsted acid sites is low. For sample e, at high levels of sodium, there is less dealumination but the surface area decreases dramatically; even though the ZSA is 13 times lower than that of sample a, the number of Brønsted acid sites are only twice as low. An optimum level of sodium maximizes Brønsted acidity, since the number of Brønsted acid sites per gram of catalyst depends on the total number of unit cells (i.e., the zeolite surface area) and on the number of framework aluminums (Al<sub>F</sub>) per unit cell. The product of ZSA and number of Al<sub>F</sub>/uc is roughly proportional to the number of Brønsted acid sites measured by FTIR.

This study demonstrates that the destruction of USY by sodium takes place only in the presence of steam and that this destruction is not due to framework dealumination.

To corroborate these results and to determine the pathway via which Na cations destroy USY, we carried out further investigations with a high Si–USY (Table 1) since here steam dealumination is no longer a factor for zeolite stability. This highly siliceous USY exhibits extremely high hydrothermal stability with no loss in surface area when steamed at 1060 K for 4 h.

We added different compounds of sodium, shown in Table 3, to high Si–USY via the incipient wetness technique. We first dried the samples and then calcined them. In samples containing sodium bicarbonate and sodium hydroxide, drying at only 358 K was sufficient to destroy ca. 25% of the zeolite. Further calcination at 811 K did not destroy any more zeolite. Sodium added via sodium nitrate solution was ineffective for Y destruction even at high Na levels.

Next, we varied the level of sodium bicarbonate on high Si–USY and calcined the samples under dry conditions (i.e., without added steam) at 811 K for 4 h. Figure 2 shows the substantial destruction of USY that occurs with just 0.78 wt% Na<sub>2</sub>O. Indeed, 0.25 wt% Na<sub>2</sub>O, which would correspond to only approximately 1 Na $^+$ /uc, destroys ca. 65% of the zeolite crystallinity.

TABLE 3

Effect of Na<sub>2</sub>O Added via Different Compounds on Zeolite Stability

High Si-USY	Na precursor				
	NaHCO <sub>3</sub>	NaNO <sub>3</sub>		NaOH	
Na <sub>2</sub> O (wt%)	0.19	0.29	0.67	0.19	
Dried at 358 K/16 h					
$ZSA (m^2/g)$	401	547	533	404	
ZSA retention (%)	72.3	98.7	96.3	73.0	
Calcined at 811 K/2 h					
$ZSA (m^2/g)$	414	548	549	405	
ZSA retention (%)	74.7	98.9	99.2	73.1	

In order to understand the differences between the severe and immediate destruction caused by sodium bicarbonate and the relative ineffectiveness of sodium nitrate, we added water via incipient wetness to a *calcined* high Si–USY sample which initially contained NaNO<sub>3</sub>. Now drying this sample at mild conditions of 358 K resulted in Y destruction (Table 4). Zeolite surface area decreased from 548 to 469 m<sup>2</sup>/g at a Na<sub>2</sub>O level of 0.29 wt%, and from 549 to 234 m<sup>2</sup>/g at a Na<sub>2</sub>O level of 0.67 wt%.

This enhanced effectiveness of NaNO<sub>3</sub> may be rationalized as follows. During calcination at 811 K, the sodium nitrate decomposes to a surface oxide. Making the catalyst incipiently wet allows formation of sodium hydroxide, which during the drying process destroys the zeolite. Comparing results in Tables 3 and 4 and Fig. 2, we note that more sodium nitrate is needed than NaHCO<sub>3</sub> and NaOH to destroy Y zeolite; we suggest that some of the surface sodium oxide made via NaNO<sub>3</sub> decomposition reacts with nonframework silica and is hence not available for Y destruction.

Finally, we examined the effect of adding NaHCO<sub>3</sub> via aqueous solution to a USY sample containing 0.03 wt%

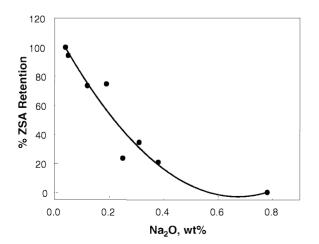


FIG. 2. Effect of sodium, added in the form of NaHCO<sub>3</sub>, on the stability of high Si–USY. Conditions: dried at 358 K for 16 h followed by calcination at 811 K for 2 h.

TABLE 4
Effect of Na<sub>2</sub>O from NaNO<sub>3</sub> on Zeolite Stability<sup>a</sup>

Zeolite surface	Na <sub>2</sub> O (wt%)				
area (m <sup>2</sup> /g)	0.15	0.27	0.29	0.48	0.67
Dried at 358 K/16 h	_	_	547	_	533
Calcined at 811 K/2 h	559	557	548	557	549
With added water <sup>a</sup> and dried at 358 K/16 h	522	463	469	392	234

a Incipient wetness.

Na<sub>2</sub>O, which we had steamed at 1060 K for 4 h in 100% steam to a ucs of 2.428 nm, similar to that of the high Si–USY. Compared to high Si–USY, this steamed sample has a large amount of nonframework Al with a bulk Si/Al ratio of 2.63. And, unlike the high Si–USY, this steamed USY shows excellent resistance to destruction via added sodium. For example, addition of 0.43 wt% Na<sub>2</sub>O via NaHCO<sub>3</sub> followed by drying and calcination has no effect on zeolite stability (457 vs 448 m²/g before and after sodium addition). This indicates that nonframework Al reacts with sodium and mitigates its destructive effects.

We conclude that the destruction of Y zeolite is related to the facility by which NaOH is available. Hydrolysis of sodium bicarbonate to the hydroxide takes place readily whereas  $NaNO_3$  needs to be decomposed before NaOH can form. The availability of the basic entity  $OH^-$  is essential for Y destruction.

# 3.2. Effect of Vanadium on the Stability of USY

In Fig. 3 we show the hydrothermal stability of two USY samples containing Na<sub>2</sub>O levels of 0.03 and 1.19 wt%, respectively, in the presence of different levels of vanadium.

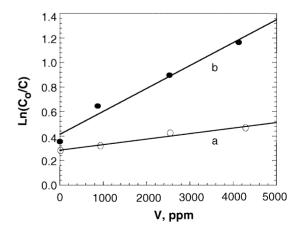


FIG. 3. Effect of vanadium on the rates of zeolite destruction at  $Na_2O$  levels of (a) 0.03 wt% and (b) 1.19 wt%. Steaming conditions: 1060 K, 1 atm, 90% steam/10% air, 4 h.  $C_0$  is the zeolite surface area before steaming.

(These USY samples are the precursors to samples a and b in Table 2.) We follow hydrothermal stability with different levels of vanadium by plotting  $\ln(C_0/C)$  versus vanadium level, where  $C_0$  and C are zeolite surface areas before and after steaming; the ordinate, therefore, is a product of steaming time and a first-order rate constant for zeolite destruction. The larger the rate constant, i.e., the larger the slope, the less stable the zeolite.

For the USY sample containing 1.19 wt% Na<sub>2</sub>O, the addition of vanadium causes a dramatic decrease in hydrothermal stability. The steamed Y surface area decreases from 394 m<sup>2</sup>/g with no added vanadium to 175 m<sup>2</sup>/g with 4200 ppm V, a 55% decline. For the sample with 0.03 wt% Na<sub>2</sub>O, the addition of vanadium effects only a small decrease in hydrothermal stability. The steamed Y surface area decreases from 457 m<sup>2</sup>/g with no added vanadium to 381 m<sup>2</sup>/g with 4200 ppm V, only a 17% decline. In this sample, even after the addition of 4200 ppm V, the Y surface area of 381 m<sup>2</sup>/g is close to that of the steamed 1.19% Na<sub>2</sub>O sample containing no V. The net rate constant of zeolite destruction per 1000 ppm vanadium increases by about a factor of 5, from 0.01 to 0.05 h<sup>-1</sup>, as Na<sub>2</sub>O increases from 0.03 to 1.19 wt%. [Rate constant  $k = 1/4 \times \ln(C_0/C)$ , where 4 is steaming time in hours. The net rate constant at a particular sodium content is the rate constant in the presence of V minus the rate constant in the absence of V.]

The amount of sodium on the 1.19% Na<sub>2</sub>O USY sample corresponds to the level found on commercial FCC catalysts. Since most FCC catalysts contain 20-40 wt% Y zeolite and 0.3–0.5 wt% Na<sub>2</sub>O, and if all sodium is associated with zeolite, then the Na<sub>2</sub>O content would correspond to 1.0-1.5 wt% per g of zeolite. But the location of sodium is important, and we use unit cell size as a guide. For example, 1.19 wt% Na<sub>2</sub>O USY when steamed without any vanadium has a ucs of 2.432 nm (8.8 Al<sub>F</sub>/uc), whereas the 0.03 wt% Na<sub>2</sub>O USY, after steaming, has a ucs of 2.4277 nm (4 Al<sub>F</sub>/uc). Since exchanged Na cations decrease hydrothermal dealumination, larger ucs values indicate increased levels of Na on zeolite exchange sites. Below we use two FCC catalysts to examine the importance of sodium content and location for the hydrothermal stability of Y in the presence of vanadium.

Table 1 shows the physical properties of the two FCC catalysts. In both cases, the sodium level exceeds 1 wt% per g of Y zeolite.

Figure 4 compares hydrothermal deactivation in the presence of vanadium for catalyst A and its lower Na analogue. For comparison, Fig. 4 also contains plots for the USY samples described earlier. Just as in the high-sodium USY case, for catalyst A containing 0.52 wt% Na<sub>2</sub>O, the addition of vanadium causes a large decrease in hydrothermal stability. The steamed Y surface area decreases from 58 m<sup>2</sup>/g with no added vanadium to 17 m<sup>2</sup>/g with 4700 ppm V, a 70% decline. By lowering the sodium content of catalyst A to

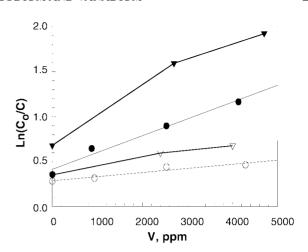


FIG. 4. Effect of vanadium on the hydrothermal stability of catalysts:  $\bullet$ , 1.19 wt% Na<sub>2</sub>O/USY;  $\bigcirc$ , 0.03 wt% Na<sub>2</sub>O/USY;  $\blacktriangledown$ ,  $\triangledown$ , FCC catalysts A, with 0.52 wt% Na<sub>2</sub>O and 0.06 wt% Na<sub>2</sub>O, respectively. Steaming conditions: 1060 K, 1 atm. 90% steam/10% air, 4 h.

 $0.06~\rm wt\%~Na_2O$ , addition of vanadium has only a small effect on hydrothermal stability. The steamed Y surface area decreases from  $80~\rm m^2/g$  with no added vanadium to  $54~\rm m^2/g$  with  $4000~\rm ppm~V$ , only a 27% decline. By decreasing Na content, the FCC catalyst, even after the addition of  $4000~\rm ppm~V$ , has the same steamed surface area as catalyst A containing  $0.52~\rm wt\%~Na_2O$  and no vanadium.

The ucs of steamed catalyst A with 0.52 wt%  $Na_2O$  and no vanadium is 2.432 nm, whereas for the 0.06 wt%  $Na_2O$  analogue it is 2.4275 nm. This suggests that catalyst A contains a significant amount of exchanged Na and this consequently leads to substantial deactivation in the presence of vanadium. These ucs results are in line with the USY results of Fig. 4, indicating that the extent of  $Na^+$  exchange on the Y zeolite and the deactivation results are consistent for the two samples.

Figure 5 compares hydrothermal deactivation in the presence of vanadium for catalyst *B* and its lower Na analogue. Again, for comparison, Fig. 5 contains plots for the USY samples described earlier. Here, unlike the previous cases, catalyst *B* with 0.49 wt% Na<sub>2</sub>O does not show any substantial decrease in hydrothermal stability in the presence of vanadium. The steamed Y surface area decreases from 174 m<sup>2</sup>/g with no added vanadium to 150 m<sup>2</sup>/g with 4000 ppm V, only a 14% decline. By lowering the sodium content of catalyst *B* to 0.05 wt% Na<sub>2</sub>O, there is no further improvement in vanadium tolerance. In this case, the steamed Y surface area decreases from 184 m<sup>2</sup>/g with no added vanadium to 161 m<sup>2</sup>/g with 4000 ppm V, a 13% decline.

Unlike the ucs of the steamed USY sample and catalyst A, the ucs of steamed catalyst B with 0.49 wt% Na<sub>2</sub>O and no vanadium is low, 2.4275 nm, and for the 0.05 wt% Na<sub>2</sub>O analogue it is the same. This indicates that for catalyst B, a

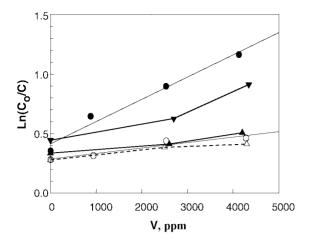


FIG. 5. Effect of vanadium on the hydrothermal stability of catalysts:  $\bullet$ , 1.19 wt% Na<sub>2</sub>O/USY;  $\bigcirc$ , 0.03 wt% Na<sub>2</sub>O/USY;  $\blacktriangle$ ,  $\triangle$ , FCC catalysts B with 0.49 wt% Na<sub>2</sub>O and 0.05 wt% Na<sub>2</sub>O, respectively;  $\blacktriangledown$ , 0.95 wt% Na<sub>2</sub>O, after Na<sup>+</sup> back-exchanged onto catalyst B (with 0.49% sodium). Steaming conditions: same as in Fig. 4.

substantial portion of the 0.49 wt% Na<sub>2</sub>O is not on the zeolite exchange sites and is associated with the matrix. Since exchanged or available sodium is necessary to allow vanadium to be effective for destruction, we exchanged sodium back onto catalyst B. Now we see a distinct and large affect of vanadium on Y stability. Increasing Na<sub>2</sub>O level from 0.49 to 0.95 wt% via sodium exchange with NaNO<sub>3</sub> solution decreases vanadium tolerance (Fig. 5). The surface area drops 37%, from  $156 \text{ m}^2/\text{g}$  at 0 ppm V to  $98 \text{ m}^2/\text{g}$  with 4000 ppm V. Note once again that the starting surface area of 156 m<sup>2</sup>/g with no V present but after sodium exchange onto catalyst B is close to the surface areas with ca. 4000 ppm V when sodium is not available. These results confirm that for vanadium to be effective for Y destruction, sodium must be available, for example, on Y exchange sites, and it must not be locked in the matrix.

Besides sodium availability, the effect of vanadium is determined to a certain extent by whether it is trapped by matrix sites. Trujillo *et al.* (10) have suggested nonframework Al as being capable of trapping V, and matrices can be designed to trap vanadium. However in the presence of even small amounts of vanadium, sodium, if available, would contribute significantly to instability.

Since alumina-enriched matrix components play a role in enhancing stability, we concluded our study by using the highly siliceous, low-sodium TOSOH USY to investigate via model compounds the synergy between vanadium and sodium for zeolite destruction. We added ammonium metavanadate, sodium nitrate, and sodium metavanadate to the high Si–USY to obtain the levels of sodium and vanadium shown in Table 5.

All samples, even with vanadium levels greater than 7000 ppm, show excellent thermal stability. On steaming, the vanadium-only sample retains most of the zeolite sur-

TABLE 5
Effect of Sodium and Vanadium on the Stability of High Si–USY

	NH <sub>4</sub> VO <sub>3</sub>	NaNO <sub>3</sub>	NaVO <sub>3</sub>
Equivalent Na <sub>2</sub> O (wt%)	0.02	0.51	0.48
Equivalent V (wt%)	0.80	0	0.72
$ZSA (m^2/g)$			
Dried at 358 K for 16 h	501	547	527
Calcined at 1060 K for 4 h	532	$546^{a}$	503
Steamed at 1060 K for 4 h	436	188	33

<sup>&</sup>lt;sup>a</sup> Sample was calcined at 810 K for 2 h.

face area. The sample containing both sodium and vanadium is almost completely destroyed. We checked for V and Na retention on the samples and found no loss of vanadium or sodium after steaming. Figure 6 shows zeolite surface area retention after calcination and after steaming for the three samples.

We carried out UV-visible diffuse reflectance spectroscopy on the ammonium metavanadate, and on sodium metavanadate containing high Si-USY samples. USY, by itself, has no absorption bands at wavelengths above 350 nm; below 350 nm, very weak absorption bands at about 300, 240, and 205 nm are observed due to framework defects (spectra not shown). Figure 7 shows the results for both vanadium-containing USY samples after calcination and after steaming. The ammonium metavanadate-containing sample has absorption bands at 374, 290 (shoulder), 247, and 210 nm in its UV-visible spectrum after 1060 K calcination, while the calcined sample containing NaVO<sub>3</sub> has absorption bands at 389, 290, 250, and 210 nm. These bands are associated with  $O \rightarrow V$  electron transfer (16, 17). Compared to pure NH<sub>4</sub>VO<sub>3</sub> and NaVO<sub>3</sub> compounds, where we observe absorption bands around 368, 283, and 216 nm for NH<sub>4</sub>VO<sub>3</sub>, and 340, 280, and 216 nm for NaVO<sub>3</sub>, the bands for the supported compounds are shifted toward the longer

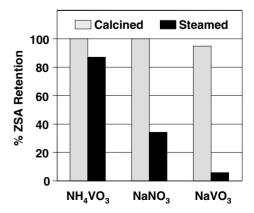


FIG. 6. ZSA retention after thermal (1060 K, 4 h) and hydrothermal treatments (1060 K, 1 atm, 90% steam/10% air, 4 h). High Si–USY impregnated with ammonium metavanadate, sodium nitrate, and sodium metavanadate.

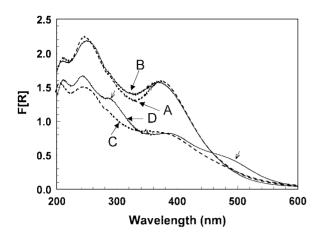


FIG. 7. UV-visible spectra of model vanadium compounds on high Si-USY. (A) Ammonium metavanadate on USY—calcined; (B) ammonium metavanadate on USY—steamed; (C) sodium metavanadate on USY—calcined; (D) sodium metavanadate on USY—steamed. (Treatment conditions given in Table 5.)

wavelengths. This spectral shift indicates that after calcination, the chemical environment of the metavanadates has changed from a pure compound form to a well-dispersed form where interactions of V with its surrounding occur via oxygen bridges. The V–O bond is shortened as a result of this. On steaming, we did not observe any significant spectral changes for the sample made with  $NH_4VO_3$ ; it is in hydrogen form after calcination. However, steaming resulted in spectral changes for the sample made with  $NaVO_3$ . New bands at about 290 and 480 nm appeared, indicating the formation of  $V_2O_5$  (10).

### 4. DISCUSSION

# 4.1. Effect of Na<sup>+</sup> on Hydrothermal Stability of USY

Hydrothermal deactivation of steam occurs via the hydrolysis and elimination of Al<sup>3+</sup> from a tetrahedral site (18–20) of a Y zeolite. A substitution reaction in which available Si replaces an Al in the TOT site (19, 20) stabilizes the structure; if such a replacement does not take place, the segment of the zeolite would collapse. This represents one pathway for zeolite destruction, labeled A in Fig. 8. Removal of Al from the structure and its replacement by Si is accompanied by a shrinking of the unit cell. The destruction of zeolite via sodium also requires steam (Fig. 1A) but the mechanism is different.

As shown in Figs. 1A and 1B, there is a rapid decrease in zeolite retention for samples having Na<sup>+</sup>/uc greater than ca. 4.7 (Fig. 1A), and the decrease in ucs after steaming is inversely proportional to the initial Na<sup>+</sup>/uc on the starting material (Fig. 1B). If dealumination via steam (pathway A) was the only process leading to zeolite collapse, one would expect the opposite result, i.e., zeolites with high Na/uc would be more stable, since the hydrolysis–dealumination

reaction only takes place at an Al–O–Si site which has a proton as the counterion (18). The destructive role of sodium is uniquely different from that of steam and is shown as pathway B in Fig. 8. In order to understand this pathway, we performed model studies with sodium compounds using the high Si–USY, where, due to there being only ca. 2 Al<sub>F</sub>/uc, pathway A is not viable.

Results in Tables 3 and 4 and in Fig. 2 may be summarized as follows. Since sodium bicarbonate, a salt of a strong base and a weak acid, hydrolyzes readily at <358 K to give NaOH, ZSA retention in the presence of NaHCO<sub>3</sub> and NaOH (Table 3) is identical. Sodium nitrate does not hydrolyze readily and is ineffective. However, after it is decomposed at a higher temperature, the resulting surface sodium oxide reacts with added water at 358 K to form NaOH, and zeolite destruction takes place (Table 4). Formation of NaOH is the necessary step for the destruction of Y zeolite to take place via an OH<sup>-</sup> attacking a Si-O bond (pathway B). The facility of attack is evident in that only a small amount of sodium is needed to cause significant destruction (Fig. 2). The important points therefore are the availability of sodium and the ease with which it forms NaOH. We need to relate these results to those in Fig. 1A and Table 2, i.e., where the deleterious effects of sodium occur in a high-temperature steam environment.

At low temperatures, NaOH in an aqueous phase would be solvated, and the presence of ionic species, Na<sup>+</sup> and OH<sup>-</sup>, would offer a potent reaction environment for Y destruction. In high-temperature steam, at 1060 K, there is no solvation of NaOH and high ionic concentrations would be difficult to obtain. And though hydrolysis of a univalent cation in steam has been suggested (21), formation of NaOH via the hydrolysis of Na<sup>+</sup>Y species with steam may also be difficult. Pine (11) found that the apparent activation energy of Y destruction with sodium is 79 kcal/mol and is independent of the Na concentration. Such a high value suggests that one or more kinetically significant steps are

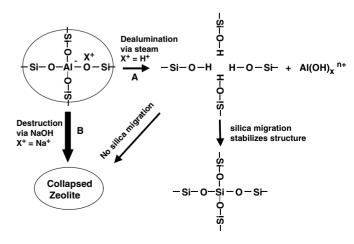


FIG. 8. Pathways to Y zeolite destruction.

energetically difficult steps in the reaction sequence. We will revisit this point later.

Before concluding this section, we suggest a second complementary pathway for NaOH formation in high-temperature steam besides hydrolysis of the cationic Na on Y. Rapid destruction of Y takes place when we have, for example, 5 Na<sup>+</sup>/uc, which corresponds to 16% of the cationic sites in the unit cell. The other sites contain protons and are subject to dealumination and structural collapse. When a portion of the zeolite collapses, Na associated with that particular portion is no longer a strongly bonded entity. This Na readily reacts with steam to form NaOH. As further destruction takes place and more Na is available for hydrolysis, the destructive process continues. This case is similar to the NaNO<sub>3</sub> case (Table 4), where the nitrate needed to be decomposed before NaOH could form.

## 4.2. Effect of V on the Hydrothermal Stability of USY

The results on USY (Fig. 3) show that reducing Na<sub>2</sub>O content from 1.19 to 0.03 wt% dramatically reduces the effect of V on Y stability and are consistent with Pine's results (11). The net rate constant of destruction for our 1.19 wt% Na<sub>2</sub>O USY is 0.05  $h^{-1}$  per 1000 ppm V. Pine (11) obtained a net rate constant of 0.025 h<sup>-1</sup> per 1000 ppm V at 1033 K with an FCC catalyst containing 1.20 wt% Na<sub>2</sub>O. Based on an activation energy of 79 kcal/mol (11), at 1060 K this net rate constant is  $0.068 \,h^{-1}$  per 1000 ppm V. This value is remarkably similar to ours. The Al<sub>F</sub>/uc of our USY is 30, ucs of 2.453 nm, whereas the USY used by Pine had a ucs of 2.423 nm with ca. <1Al<sub>F</sub>/uc. The similar increase in the rate constant upon V addition for two USY materials with very different Al<sub>F</sub>/uc indicates that vanadic acid-catalyzed hydrolysis of framework Al contributes little, if any, to zeolite instability.

Figures 4 and 5 substantiate our results on USY and show that on FCC catalysts, besides the total amount of sodium in the catalyst, availability of that sodium is essential for destruction. For example, if sodium reacts with an amorphous matrix and is therefore unavailable, V will not play a role in Y destruction. For Y catalysts without rare earth cations, the unit cell size of steamed Y can indicate the location of sodium. In our case, catalyst B with a Na<sub>2</sub>O content of 0.49 wt% has a steamed unit cell size of only 2.4275 nm, indicating that most of the sodium is not in cationic form on the zeolite. Its excellent stability in the presence of 4200 ppm V attests to the unavailability of sodium.

In order to construct a mechanism for Y destruction, our study using the low-sodium (0.02 wt% Na<sub>2</sub>O), high Si–USY is instructive. This USY is extremely stable and does not lose any surface area when steamed at 1060 K. This is in line with pathway A in Fig. 8, which requires framework aluminum to be present for destruction to occur via steam.

Addition of model compounds to this USY shows that in the absence of steam neither ammonium metavanadate,

sodium nitrate, nor sodium metavanadate is effective for Y destruction even at 1060 K. Ammonium metavanadate decomposes to ammonia and metavanadic acid at 473 K; the resulting metavanadic acid does not harm the zeolite at all in the absence of steam and is only marginally effective in steam, with 13% of the Y zeolite destroyed, even in an environment with 8000 ppm V. Though it is tempting to ascribe this low level of destruction to acid hydrolysis of framework Al, we suggest that it is due to the presence of the small amount of available Na<sup>+</sup> which is released in the presence of V.

Sodium nitrate decomposes to an oxide which again is ineffective without steam. In steam, as discussed earlier, the Na<sub>2</sub>O forms NaOH, which is destructive and destroys 66% of the Y zeolite. This corresponds to pathway B in Fig. 8. After NaNO<sub>3</sub> decomposes, not all the sodium is available to form NaOH since some sodium reacts with the large amount of nonframework silica present on this high Si–Y.

Sodium metavanadate melts at 903 K, but without steam it does not harm the zeolite. The 5% decrease in ZSA during calcination is due to the small amount of steam released from the sample. This result refutes a proposal (22, 23) that low melting compounds of sodium and vanadium are detrimental to zeolite Y. When steam is present, 94% of the zeolite is destroyed. This large effect is reminiscent of our study (Fig. 2) with NaHCO<sub>3</sub>, where facile hydrolysis of the bicarbonate to form NaOH was the key to Y destruction. Here sodium metavanadate reacts with steam to form NaOH and metavanadic acid. Unlike in the NaNO<sub>3</sub> case, all the sodium here is available to form NaOH; this results in the massive loss of zeolite Y. In the presence of sodium metavanadate and steam the pathway for Y destruction is pathway B in Fig. 8. There is no separate pathway for zeolite destruction due to vanadium.

## 4.3. The Roles of Vanadium and Sodium in Y Destruction

Pine (11) proposed that the role of vanadium and sodium was to catalyze the well-known destruction of zeolite by steam, and that both acted with nearly equal activity and with synergy. We have corroborated several of Pine's results and further have shown that the synergy between vanadium and sodium is present for both high- and low-ucs Y zeolites. To quote Pine: "The challenge is to devise a mechanism that can accommodate such chemically different species as catalysts to the same reaction and to explain why there is synergism between them."

Pine showed that the apparent activation energy for Y destruction is 76–79 kcal/mol. And though the overall first-order rate constant increases as either sodium or vanadium level increases (Figs. 3–5), the activation energy is not dependent on the sodium level and is the same whether vanadium is present or not. This latter fact indicates that the kinetically significant step for Y destruction does not include vanadium. We have proposed that the only destructive

pathways for Y zeolite are (a) dealumination by steam (pathway A) and (b) reaction with NaOH (pathway B). Pathway B is enhanced in the presence of vanadium, but the kinetic steps that describe this destruction are independent of vanadium.

The role of vanadium depends on the type of V compounds that are present at 1060 K in an environment containing oxygen and steam. There is consensus (9–11) that the relevant vanadium species exist in a +5 oxidation state. Under reaction conditions, it is reasonable that such species are acidic vanadium compounds (9, 10). There is some debate as to the exact nature of such species, but measurements in the literature (9, 10, 24–27) only indicate post reaction compounds on the catalyst surface devoid of the presence of steam and not those present under reaction conditions.

The sequence of steps below is an attempt to describe the role of vanadium. Though we do not know the exact intermediates at reaction conditions, we show these steps to emphasize the key feature of our proposal.

- 1. (a)  $V_2O_5 + 3H_2O \rightleftharpoons 2H_3VO_4$ ;
  - (b)  $V_2O_5 + H_2O \rightleftharpoons 2HVO_3$ .
- 2. (a)  $*[VO_2]^+ + H_2O \rightleftharpoons HVO_3 + *H^+;$ 
  - (b)  $*[VO_2]^+ + 2H_2O \rightleftharpoons H_3VO_4 + *H^+$ .
- $3. H_3VO_4 \rightleftharpoons HVO_3 + H_2O.$
- $4. \text{ HVO}_3 + \text{Na}^+\text{Y} \rightleftharpoons \text{NaVO}_3 + \text{H}^+\text{Y}.$
- 5.  $NaVO_3 + H_2O \rightleftharpoons HVO_3 + NaOH$ .

If vanadium is present as V<sub>2</sub>O<sub>5</sub>, it will be a liquid at reaction conditions and, as indicated elsewhere (9, 28), will react in steam to give the hydroxy or acid compound. Similarly, if V is in a +5 oxidation state as an adsorbed surface \*[VO<sub>2</sub>]<sup>+</sup> species, where \* is a surface site, it can also react to form an acid. Though we have written reactions to make vanadic and metavanadic acid, the concentrations of the two acids would come to an equilibrium value at reaction conditions. The critical steps for our mechanism are steps 4 and 5. The acid reacts with the sodium cation on the Y zeolite to form sodium metavanadate. And the sodium metavanadate hydrolyzes in steam to give NaOH and metavanadic acid. Again it is immaterial which acid we propose and even complex acids such as  $H_4V_2O_7$  (26, 29) have been proposed; metavanadic acid offers the simplest reaction path attacking one Na cation.

Metavanadic acid is a catalyst that facilitates the removal of sodium from its cationic site by forming the reaction intermediate sodium metavanadate, which, as shown in Table 5 and Fig. 8, is quite potent for Y destruction. Once this intermediate hydrolyzes to NaOH (step 5), Y destruction takes place exactly as in the case with no vanadium (pathway B). This is reminiscent of the low-temperature hydrolysis of NaHCO<sub>3</sub> to NaOH with consequential Y destruction.

Our UV-visible spectroscopy experiments with model vanadium compounds substantiate the above proposal. In the sodium metavanadate case, we obtain, after steaming, bands at 480 and 290 nm, attributed to oxides of vanadium. This is a clear indication of the separation of Na from V during the steam treatment and validates our proposed mechanism (step 5) in which NaVO<sub>3</sub> reacts with steam to form NaOH and HVO<sub>3</sub>. We do not observe these bands for vanadium in the case where we used ammonium metavanadate. Here the spectroscopic results for calcined and steamed samples are identical, indicating that the overall vanadium surface structure and composition seem to be the same after calcination and after steaming. This is consistent with our observation that metavanadic–vanadic acid from the ammonium metavanadate plays no role in zeolite destruction.

In the case without vanadium, sodium removal would need to take place by hydrolysis of Na<sup>+</sup>Y.

6. 
$$H_2O + Na^+Y \rightleftharpoons NaOH + H^+Y$$
.

This uncatalyzed formation of NaOH we suggest is a difficult step. Therefore due to the catalytic action of V described in steps 4 and 5, the concentration of available NaOH is always greater when vanadium is present.

Destruction of Y zeolite. The mechanism of pathway B for the low temperature case with NaOH and water is straightforward. Here NaOH is solvated and distinct ionic species Na<sup>+</sup> and OH<sup>-</sup> form, resulting in the base attack on framework Si–O. In high-temperature steam, 1060 K, there is no solvation or facile formation of ionic species. However in order to attack Si–O and destroy the framework, it is essential to provide a base. We suggest that step 7 takes place with a partial ionization sufficient enough to react in a concerted way with Si–O.

7. NaOH 
$$\xrightarrow{\text{steam}}$$
 Na $^{\delta+}$ OH $^{\delta-}$ .

Steam is essential to the process because without it partial ionization is not possible. The high activation energy of 79 kcal/mol observed by Pine is associated with this sequence of reactions.

It is debatable to what extent sodium silicate, formed after attack of the base on the Si–O bond, will itself hydrolyze to give NaOH and thus continue the destructive event. However, the destruction process is terminated when sodium reacts with Al in USY to form sodium aluminate. We have shown earlier that nonframework Al reacts with Na and thus mitigates destruction.

#### 5. CONCLUDING REMARKS

Our mechanism will hold for vanadium levels up to ca. 1 wt%. At higher V levels, one needs to determine if other pathways for Y destruction are also present. The work we have discussed was carried out on catalysts with no rare

earth or other multivalent cations. However, the same pathways of destruction that we have proposed will be effective for rare earth-containing zeolites. For example, Occelli and Ritz (23) have reported that V, at a level of 4000 ppm, has little affect on a calcined REY zeolite, ucs of 2.4668 nm, containing 0.06 wt% Na<sub>2</sub>O. We note that due to the low sodium content of the catalyst, steamed zeolite surface area decreases from 410 m<sup>2</sup>/g for vanadium-free catalyst to only 394 m<sup>2</sup>/g, a 96% retention even though 4000 ppm V is present. However, high levels of rare earth in the presence of vanadium may introduce another pathway for destruction.

The V-related destructive pathway discussed by previous researchers (9–11) is by hydrolysis of  $Al_F$  by acidic vanadium. This pathway would be one that enhances pathway A, hydrolysis via steam, directly. We have shown this pathway to be unimportant. We cannot rule it out completely since catalysts with very low levels of sodium (0.02 wt%  $Na_2O$ ) still show a small reduction in zeolite surface area in the presence of vanadium. This could, of course, also be the result of the low amount of sodium still being effective. Indeed, one does not need much sodium, if it can be made available with the help of V, to have Y destruction.

Extensive hydrolysis of Al<sub>F</sub> would lead to a significant decrease in the unit cell size. Under our steaming conditions, we have not observed differences in ucs when steamed in the presence or absence of V. Under more severe steaming conditions, hydrolysis of Al<sub>F</sub> may take place as a secondary process, since the removal of Na<sup>+</sup> via metavanadic acid leaves behind a proton (step 4), thus forming a Si-O-Al site that can be hydrolyzed. In conclusion, we have proposed two distinct pathways leading to Y zeolite destruction. For low Na<sup>+</sup> USY, steam hydrolysis of framework Al is the main cause of zeolite collapse, and there is little effect of V. In the second pathway, sodium is directly responsible for the hydrothermal instability of the zeolite. Sodium from the zeolite combines with steam to generate an active center, a surface Na $^{\delta+}$ OH $^{\delta-}$ , for zeolite destruction. When V is present, it facilitates the removal of Na<sup>+</sup> from a zeolite exchange site via an acid-base reaction. The sodium vanadate, or sodium metavanadate, hydrolyzes to  $Na^{\delta+}OH^{\delta-}$ . Thus in the presence of V, more destructive active centers are formed. The actual destruction of the zeolite via  $Na^{\delta+}OH^{\delta-}$  is the same whether V is present or not. This substantiates Pine's (11) observation that the activation energy of destruction is the same whether V is present or not. This unique role of V is not possible with sulfur oxides generated in an FCC regenerator and, as noted by Trujillo et al. (10), does not destroy the zeolite.

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